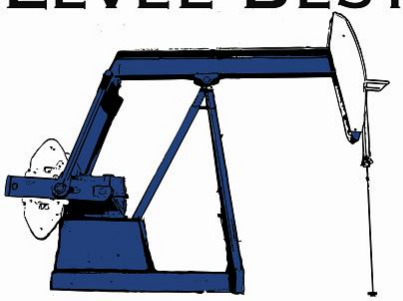
LEVEL BEST



TECHNOLOGIES LTD.

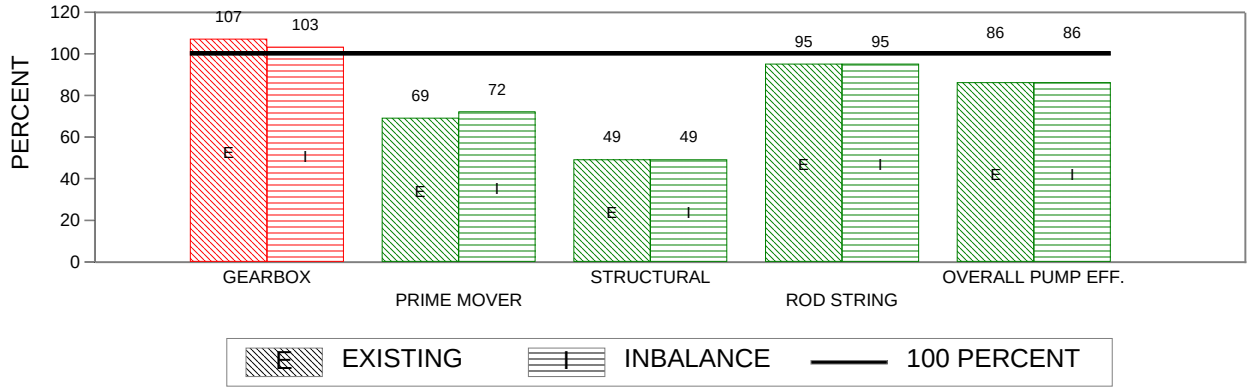
DYNAMOMETER ANALYSIS

SAMPLE COMPANY
SAMPLE et al SASKATCHEWAN 1-2-3-14
100/01-02-003-14W2/0
FIELD: PROLIFIC
FORMATION: GOODSAND

TEST DATE: November 20, 2008
(Analysis Provided by NR-Tec Ltd.)

DISTRIBUTION:	**BOB LOBLAW**
PREPARED BY:	**NR-Tec Analyst**
DATE:	**November 21, 2008**

DYNALOG GRAPHIC SUMMARY



PRODUCTION POTENTIAL

The results of the pumping fluid level test indicate approximately 337 meters of pump submergence. A pump intake pressure of 2828 kPa was determined from these results using an estimated annular fluid gradient of 6.000 kPa/m. Based on these results additional production may be available from the well.

GENERAL COMMENTS

The pump card indicates very good efficiency with slight losses due to tubing movement (tubing is un-anchored).

The valve checks indicate that the bottomhole pump is in excellent mechanical condition with only a slight amount of travelling valve leakage and/or plunger slippage.

RECOMMENDATIONS

If a more accurate calculation of the pump intake pressure is desired to determine the amount of available productivity, an annular fluid depression test and inflow performance relationship study should be conducted.

If the existing gearbox torque (107% of rating) cannot be tolerated, a reduction in pumping speed of approximately 0.5 SPM would be required. A complete system re-design should be considered to maintain or increase production levels without experiencing any equipment overload.

When the well is next serviced, consider installing a tension type tubing anchor to eliminate efficiency losses and equipment wear due to tubing movement and extend the life of the equipment.

Counterbalance requirements should be re-evaluated following any changes to equipment or operation.

PUMP UNIT

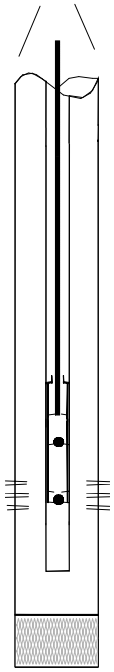
LUFKIN	CONVENTIONAL	228-213-100
ROTATION		CW
PITMAN POSITION		1 OF 4
PUMPING SPEED (SPM)		10.3
STROKE LENGTH (cm) / (in)		254 / 100
BALANCE CONDITION		UNDER

	EXISTING	INBALANCE
MAX. TORQUE (in-lb)	243543	234204
- % OF RATING	107	103
MIN. TORQUE (in-lb)	-56364	-68190
- % OF RATING	25	30
MAX. LOAD (lb)	10505	10505
- % OF RATING	49	49
C.B. EFFECT (lb)	7163	7469
C.B. MOMENT (in-lb)	346448	361206

PRIME MOVER

BALDOR	ELECTRIC	
SHEAVE O.D. (cm)		22.86
RATED HORSEPOWER		30 / 25 / 20
RATED AMPS (RMS)		37 / 31 / 25
RATED RPM		1125

	EXISTING	INBALANCE
POLISHED ROD H.P.	11.79	11.79
CYCLIC LOAD FACTOR	1.498	1.555
APPROX. MOTOR H.P.	20.8	21.6



PUMP EFFICIENCY

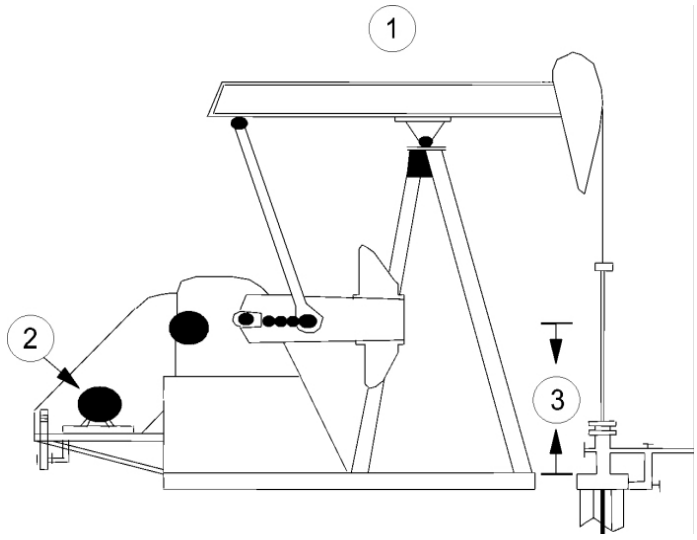
TOTAL PLUNGER STROKE (cm)	240
PUMP DISPLACEMENT (m3/d)	72.6
FLUID PROD'N AS % OF TOTAL DISP.	86
OIL PRODUCTION RATE (m3/d)	1.65
WATER PRODUCTION RATE (m3/d)	60.85
TOTAL FLUID PROD. RATE (m3/d)	62.50
GAS - OIL RATIO	152
EFFECTIVE PLUNGER STROKE (cm)	229
EFFECTIVE PUMP DISPLACEMENT (m3/d)	69.3
FLUID PROD. AS % OF EFF. PUMP DISP.	90
PRODUCTION TEST DATE	2008-11

FLUID LEVEL AND PRESSURES

TUBING PRESSURE (kPa)	802
CASING PRESSURE (kPa)	762
PUMPING FLUID LEVEL (mCF)	600.03
PUMP SUBMERGENCE (m)	337.17
* ANNULAR FLUID GRADIENT (kPa/m)	6.000
PRESS. DUE TO GAS COLUMN (kPa)	43
PRESS. DUE TO FLUID COLUMN (kPa)	2023
PUMP INTAKE PRESSURE (kPa)	2828
* ESTIMATED	
CASING TIED-IN AND OPEN TO FLOWLINE	

ROD LOADING

	DIAM.	LOAD (lb)		STRESS (psi)		PERCENT API GOODMAN			ROD
SECTION	(mm)	MAX.	MIN.	MAX.	MIN.	1.0 S.F.	0.8 S.F.	0.6 S.F.	GRADE
POL. ROD	31.75	10505	1870	8561	1523	32	41	56	C
2	19.05	10505	1870	23779	4232	73	95	135	D
3	19.05	7527	634	17037	1434	55	70	96	D



NOTES:

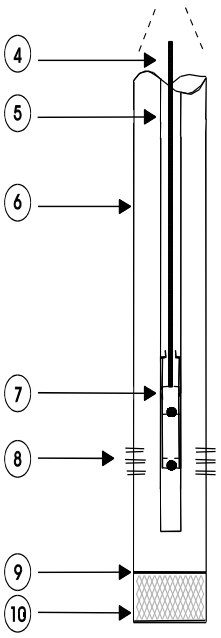
Rod rotator installed and functioning properly.

Belts are tight and in good condition.

The brake is in good mechanical condition.

A visual inspection of the polished rod indicates it is in good condition.

Well is equipped with rod pump controller.
Runtime - 100 %



SUMMARY OF BASIC WELL INFORMATION

1. PUMP UNIT

LUFKIN	CONVENTIONAL		228-213-100
STROKE LENGTH (cm) / (in)			254 / 100
SHEAVE O.D.: 28.0 inches			GEARBOX RATIO: 34.557:1
BELT SIZE: 3 type C285			CRANK #: 7478B
	COUNTER WEIGHTS	AUXILIARY WEIGHTS	WEIGHT POSITION
LEAD A	3CR0		3.0"
LAG A			
LEAD B			
LAG B	3CR0		3.0"

2. PRIME MOVER

BALDOR	ELECTRIC	
SHEAVE O.D. (cm)		22.86
RATED HORSEPOWER		30 / 25 / 20
RATED AMPS (RMS)		37 / 31 / 25
RATED RPM		1125
VOLT RATING		460

3. ELEVATIONS

KB ELEVATION (m)	698.51
CF ELEVATION (m)	694.71
KB - CF (m)	3.80

5. TUBING

DIAMETER (mm)	73.03
SET AT (mKB)	952.13
NO. OF JTS. / AVG. JT. LENGTH (m)	99.0 / 9.579

6. CASING

DIAMETER (mm)	139.70
SET AT (mKB)	999.00

7. BOTTOMHOLE PUMP

63.5 X 50.8 X RWAC X 4.9 X 0.9	
PLUNGER DIAMETER (in) / (mm)	2.00 / 50.80
BARREL LENGTH (ft) / (m)	16.00 / 4.88
SETTING DEPTH (mKB)	941.00

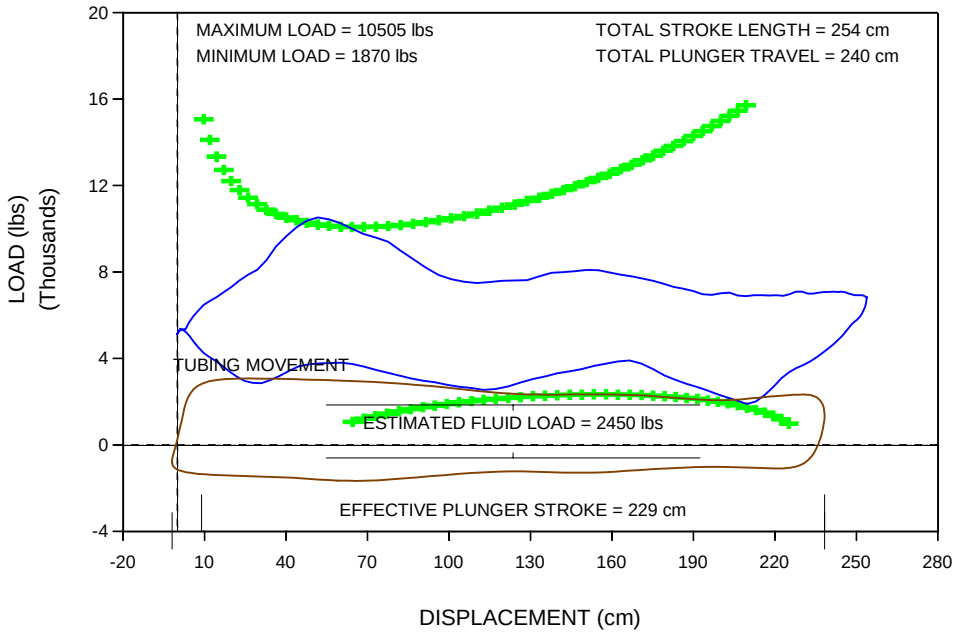
COMPLETION DETAILS

8.	PRODUCING INTERVAL (mKB)	
	TOP / BOTTOM	932.00 / 933.00
	MID-POINT	932.50
9.	PLUG-BACK DEPTH (mKB)	968.00
10.	TOTAL DEPTH (mKB)	999.00
11.		

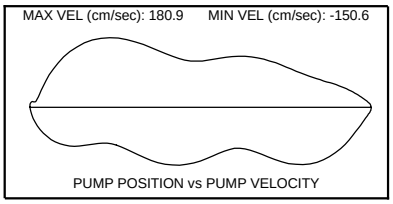
ROD STRING

SECTION	DIAMETER (mm)	LENGTH (m)	UNIT WT. (lb/m)	WT. IN AIR (lb)	WT. IN FLUID (lb)	API ROD GRADE	TENSILE STRENGTH (psi)	COMMENTS
POL. ROD	31.75	7.82	13.93	109	95	C	90000	
2	19.05	387.80	5.35	2074	1831	D	115000	Ryton Scrapered c/w Ponies
3	19.05	548.64	5.35	2934	2590	D	115000	Plain
		944.26		5117	4516			

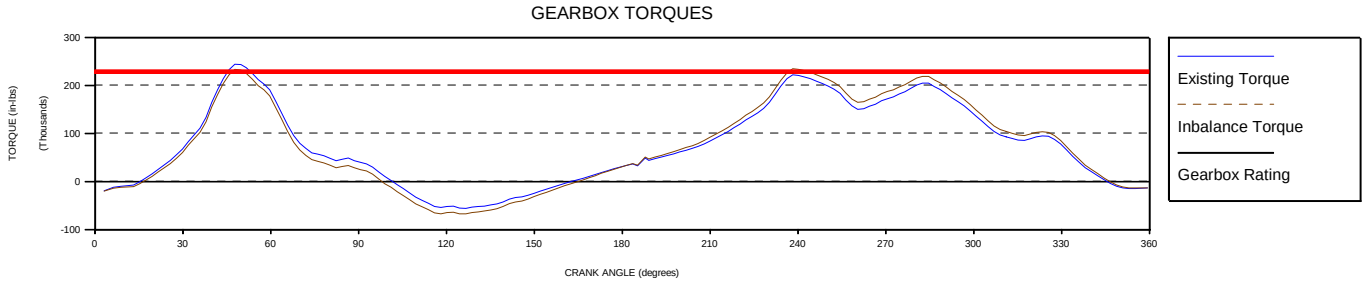
SURFACE AND PUMP CARDS



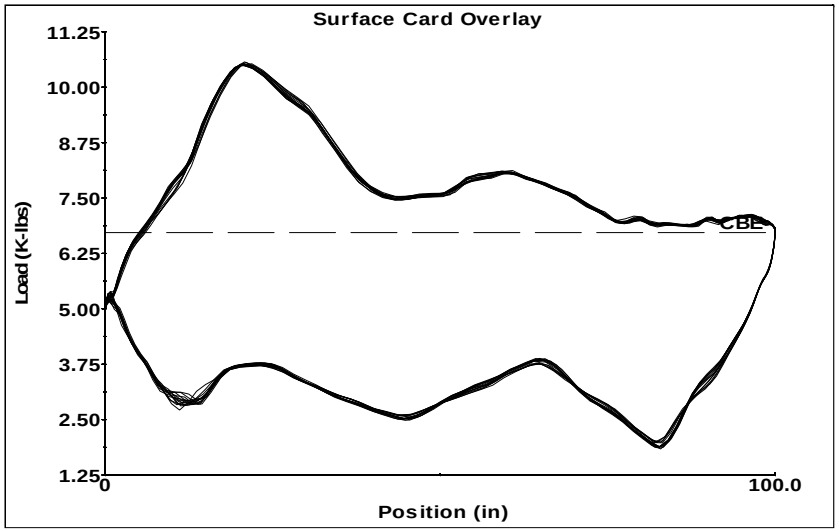
PUMP VELOCITY PLOT



GEARBOX TORQUES



Group: MyWells Well: 100-01-02-030-04W5M (acquired on: 11/20/08 12:11:24) Sensor: HT974



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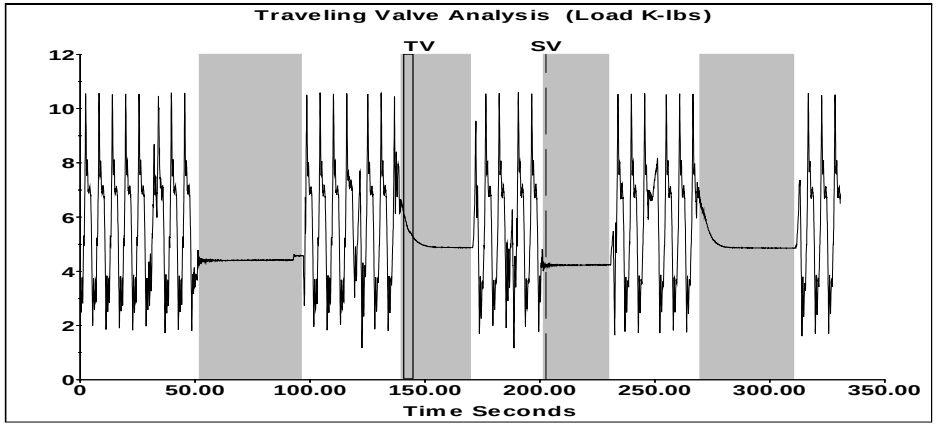

Traveling Valve Analysis			Standing Valve Analysis		
Calc. Buoyant Rod Weight + Fluid Load	- * -	lbf	Calculate Buoyant Rod Weight	- * -	lbf
Measured Load TV	6145	lbf	Measured Load SV	4225	lbf
Leakage	- * -	BBL/D	Intake Pressure	- * -	psi (g)

Group: MyWells Well: 100-01-02-030-04W5M (acquired on: 11/20/08 12:22:46)